

REPORT

Appraisal of the 2025 Business Performance Report of PetroVietnam Power Corporation - Joint Stock Company

1. Legal basis.

- Law on Enterprises No. 59/2020/QH14 passed by the National Assembly on June 17, 2020.
- Charter on Organization and Operation of Petrovietnam Power Corporation - JSC.
- Regulations on Organization and Operation of the Supervisory Board of Petrovietnam Power Corporation - JSC, issued in conjunction with Resolution No. 60/NQ-ĐHĐCĐ dated May 27, 2021, by the General Meeting of Shareholders.
- 2025 Activity Plan of the PV Power Supervisory Board, approved by the General Meeting of Shareholders of Petrovietnam Power Corporation - JSC under Resolution No. 34/NQ-ĐHĐCĐ dated April 22, 2025.
- 2025 Production and Business Plan of PV Power, approved by the General Meeting of Shareholders under Resolution No. 34/NQ-ĐHĐCĐ dated April 22, 2025.
- 2025 Production and Business Results Report of Petrovietnam Power Corporation - JSC.

The Supervisory Board has conducted an appraisal of the "2025 Business Performance Report of Petrovietnam Power Corporation - JSC," with specific appraisal results as follows:

2. Purpose and scope.

Based on the 2025 Production and Business Results Report of the entire Corporation and the Parent Company of Petrovietnam Power Corporation - JSC, pursuant to the production and business activity plan approved by the GMS/BOD, and based on the audited 2025 Financial Statements, the Supervisory Board performs the appraisal, comparison, and evaluation of the implementation of tasks and operational targets achieved by the Corporation in 2025.

3. Appraisal contents

The 2025 Production and Business Results Report of the entire Corporation and the Parent Company of Petrovietnam Power Corporation - JSC was submitted by the Board of Directors to the General Meeting of Shareholders (GMS) in accordance with Article 175 of the Law on Enterprises No. 59/2020/QH14.

The 2025 Production and Business Results Report evaluates the implementation of the 2025 production and business plan targets approved by the PV Power Annual General Meeting of Shareholders on April 22, 2025, under Resolution No. 34/NQ-DHĐCĐ. The GMS approved the "2025 Production and Business Plan" and authorized the Corporation's Board of Directors to decide on adjustments to the plan to suit specific circumstances in 2025, and to report the performance results to the GMS as regulated. The figures in the Corporation's 2025 Production and Business Results Report are consistent with the audited 2025 Financial Statements.

Specific appraisal contents:

- In 2025, the Corporation faced numerous difficulties and challenges that impacted its production and business activities:

+ Domestic gas sources for power generation are increasingly depleted. Furthermore, Nhon Trach 1 and 2 Power Plants, located at the end of the gas supply pipeline, must bear the Phu My - Nhon Trach distribution fees. This makes the average gas price/variable cost of these plants less competitive in the electricity market (often exceeding the average Full Market Price - FMP), affecting operational production when participating in the electricity market and the plants' mobilization capacity.

+ Ca Mau 1 & 2 Gas Power Plants encountered Take-or-Pay (ToP) gas obligations (starting from 2021 with the seller for 320 million Sm³; in 2024, the expected ToP obligation was reduced by 162.2 million Sm³, leaving 158.8 million Sm³ for 2025-2026. However, in 2025, it is estimated that the plants can only recover approximately 40 million Sm³, leading to operational pressure to recover the remaining ToP gas in 2026).

+ Vung Ang 1 Power Plant had to use 5a14 (blended) coal, which has a higher price compared to 5a10 coal. This reduced competitiveness when participating in the electricity market and impacted the efficiency of Vung Ang 1's power production and business operations.

+ Protectionist trade policies in the US and other leading global economies caused foreign exchange rates to rise sharply during the recent period, leading to higher financial costs, exchange rate difference expenses, and other costs.

+ On December 27, 2024, the Ministry of Industry and Trade issued Decision No. 3621/QĐ-BCT approving the 2025 Competitive Wholesale Electricity

Market Operation Plan. The average Capacity Price (CAN) was set at 47.74 VND/kWh, significantly lower than the average CAN in recent years (330.47 VND/kWh in 2024 and 300.76 VND/kWh in 2023), while the market System Marginal Price (SMP) cap was 1,682.6 VND/kWh. This significantly affected market participation and electricity production for the Corporation's thermal power plants.

+ 2025 experienced extreme and peculiar hydrological phenomena, including heavy rainfall and prolonged storms/flooding from June until the end of the year across the North, Central, and Southeast regions. Low temperatures (even during the summer from May to July) resulted in low load growth. Consequently, hydropower was prioritized for mobilization, despite periods of record-high peak load demand during extreme heat waves in late July and early August. Furthermore, actual market electricity prices in 2025 were very low: the average System Marginal Price (SMP) was 846.65 VND/kWh, the Capacity Price (CAN) was 47.81 VND/kWh, and the average Full Market Price (FMP) reached only 894.46 VND/kWh. These were all lower than in 2024 (1,424.99 VND/kWh) and 2023 (1,396.15 VND/kWh), impacting the mobilization volume of the Corporation's power plants.

+ The proportion of renewable energy plants remains prioritized (accounting for 12% of the system's electricity output in the first 10 months), forcing thermal power plants to reduce generation during daily peak cycles, leading to a decline in output and revenue for these plants.

- Based on the production and business plan approved by the General Meeting of Shareholders (GMS), the Corporation has implemented numerous technical solutions and flexible, effective market bidding strategies to ensure the safe and stable operation of power plants in accordance with NSMO (National System Management and Operation) dispatching. In 2025, the Corporation exceeded the profit targets assigned by the GMS. However, electricity output and revenue targets were not fully met.

+ Total commercial electricity output for the entire Corporation in 2025 reached 18.6005 billion kWh, achieving 99% of the annual plan.

+ Total revenue for the entire Corporation in 2025 reached VND 35,364 billion, achieving 93% of the annual plan. Parent Company revenue reached VND 25,760 billion, achieving 84% of the annual plan.

+ Consolidated pre-tax profit in 2025 reached VND 3,234.3 billion, equivalent to 656% of the 2025 plan. Parent company pre-tax profit reached VND 1,733 billion, equivalent to 224% of the 2025 plan.

+ Consolidated after-tax profit in 2025 reached VND 3,007.1 billion, equivalent to 685% of the 2025 plan. Parent company after-tax profit reached VND 1,684 billion, equivalent to 228% of the 2025 plan.

- The Corporation has completed the primary assigned tasks:

+ Despite extremely difficult electricity market conditions, the Corporation applied technical solutions and flexible bidding strategies to ensure the safe, stable, and continuous operation of power plants under NSMO dispatching. Consequently, the profit results for both the parent company and the entire Corporation exceeded the targets assigned by the GMS.

+ PV Power proactively developed appropriate and effective periodic maintenance plans, implementing repairs at power plants to ensure safety, progress, and high availability.

+ Actively implemented cost-saving and anti-waste measures across all units within the Corporation.

+ In 2025, PV Power actively sought to diversify coal sources to secure supply for production. Simultaneously, it proactively expanded coal supply to other power plants within PVN and beyond, such as the plan to import coal from Laos.

+ Regarding the Nhon Trach 3 and Nhon Trach 4 Power Plant projects: The projects were completed and put into operation. Nhon Trach 3 began commercial operation on November 21, 2025, and Nhon Trach 4 on December 17, 2025.

+ PV Power Corporation officially took over the headquarters building on December 26, 2025, providing a stable workplace to support the Corporation's long-term and sustainable development.

+ PV Power continues to research and finalize documentation to propose/report to Provincial People's Committees regarding project updates or acquisitions when opportunities arise, including: the Lam Son pumped-storage hydropower project (1,440 MW); Nam Sum 3 Hydropower project (Laos); the 1,800 MW coal-fired power project in Xekong (Laos); and the M&A of Nam Sum 1A Hydropower plant (Laos).

+ Completed the investment strategy report and restructuring plans for maintenance service units. Approved the plan for organizational streamlining and corporate restructuring to improve labor productivity at PV Power.

- Tasks to continue in 2026: Complete the equitization settlement process for PV Power.