



PETROVIETNAM POWER CORPORATION
PETROVIETNAM POWER COAL IMPORT AND SUPPLY COMPANY
DAILY NEWS

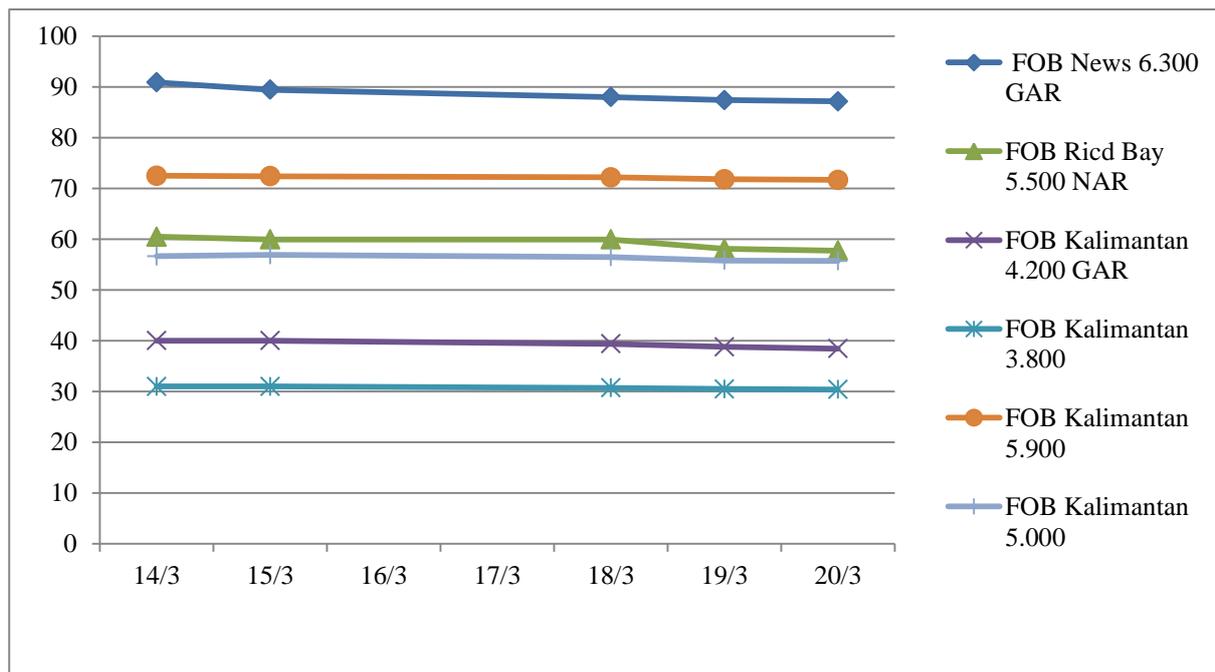
Date 27/3/2019

INTERNATIONAL COAL PRICE ASSESSMENTS

Daily prompt physical thermal coal assessments	Window 7 – 45 day	+/-	Window 90 - day	+/-
FOB Newcastle 6,300 GAR	91.10	+1,60	N/A	N/A
FOB Richards Bay 5.500 NAR	59.00	+1,50	N/A	N/A
FOB Kalimantan 5.900 GAR	N/A	N/A	71,75	+0.00
FOB Kalimantan 5,000 GAR	N/A	N/A	56,25	+0.00
FOB Kalimantan 4,200 GAR	37.90	+0,25	N/A	N/A
FOB Kalimantan 3.800 GAR	29.40	+0,15	N/A	N/A

China Coal Assessment	USD/tons	+/-	NDT/tons	+/-
PCC6 (CFR South China 3,800 NAR)	47.25	-0,25	315.84	-2.29
PCC7 (CFR South China 4,700 NAR)	63.75	+0,10	426.13	-0.84
PCC8 (CFR South China 5,500 NAR)	67.50	+1.50	451.19	-10.94

DAILY PROMPT PHYSICAL THERMAL COAL ASSESSMENTS IN 2019



(Source: Platts Coal Trader International – Date 20/3/2019)

NEWS

China's Jan-Feb coal output slips amid mine shutdowns; gas output, imports surge

China's domestic coal output declined in the first two months of 2019, while production of natural gas jumped by close to 10% year on year, as the country boosts usage of cleaner energy, official data showed Thursday. According to data released by China's National Bureau of Statistics, domestic crude coal output was down 1.5% year on year to 500 million mt in the January-February 2019 period. The reduction in coal output comes as authorities cracked down on unsafe mines after a mine accident in January in China's Shaanxi province. Massive checks were conducted from late-February after another mine accident took place in Inner Mongolia. Production had also slowed during the Lunar New Year period. Thermal coal market sources in China said they are surprised by the slight slowdown in coal output, adding that the impact on production might not be as much as expected. "The extent of mine closures should be bigger than this [1.5%]," a market source said. "The market might have over-reacted to news of these mine shutdowns," a China-based trader said. Other market sources noted that the impact of the mine checks on production levels will more likely be reflected in the March data.

Queue at Australia's PWCS coal terminals falls on week to 4 vessels

Port Waratah Coal Services' two terminals at Newcastle port in the eastern Australian state of New South Wales had four ships waiting offshore on Sunday, down from six ships a week earlier, the Hunter Valley Coal Chain Coordinator said in its weekly report Monday. The queue was expected to comprise two ships at the end of March, HVCCC said. A total of 2.1 million mt of coal was shipped out of the PWCS terminals in the week to Sunday, down 152,000 mt from the week before. The month-to-date exports totaled 5.5 million mt, the weekly report showed. Around 1.1 million mt of coal was also shipped through the separate Newcastle Coal Infrastructure Group terminal at the port last week, S&P Global Platts data showed. Coal producers had forecast March arrivals at the PWCS terminals at 8.6 million mt, and at 8.7 million mt for April, HVCCC said.

Coal throughput at Newcastle port's railway last week was 3.2 million mt, down 239,000 mt from a week earlier, HVCCC said. The Carrington and Kooragang terminals at Port Waratah had combined stocks of 1.5 million mt available for export on Sunday, a decrease of 56,000 mt from the week before. Gladstone port, in the neighboring state of Queensland, had 13 ships in its coal queue on Monday, and there were three ships loading at its RG Tanna coal terminal, Gladstone Ports Corporation said. There were 10 queuing and four loading a week earlier, according to Gladstone Ports Corporation.

S Africa's Exxaro achieves record coal production, sales in 2018

South African mining company Exxaro Resources achieved record coal production, sales and exports in the financial year ended December 31, 2018, the company said in its full-year results Thursday. South Africa's largest coal miner produced 47.8 million mt of coal in the year, up 5% year on year, and sold 45.2 million mt, up 2% on the year, saying it "capitalized on favorable conditions in the domestic and international coal markets" in the year.

While the majority of Exxaro's production is sold to national utility Eskom, the company has also been increasing sales to the seaborne export market, selling 8 million mt in 2018, up 5% year on year. When discussing global coal markets, Eskom noted Chinese import policy, Indian demand and growing regions in Asia as key factors to consider moving forward. "The international market remains largely bearish owing to possible market oversupply, which hinges on China and its ban on coal imports. An increase in coal demand is expected in India, a market that is likely to remain our main export destination," Exxaro said. "New opportunities came from Japan after Exxaro shipped a trial cargo to a power plant and received a new order for 2019," the report said. "We made further inroads into the Pakistan market, supplying both the power plant and cement industries."

Exxaro said it was on course to increase sales volumes to more than 60 million mt/year by 2023 due to investment in new projects, namely the 2.2 million mt/year Belfast mine and extension of the 5.1 million mt/year Leeuwpans mine. "We remain confident that through our well-diversified coal

portfolio, we will continue to explore more opportunities in emerging markets where coal-fired power plants are being commissioned,” Exxaro said.

(Source: www.spglobal.com)

INTERNATIONAL SPOT DRY BULK FREIGHT ASSESSMENTS

Unit: USD/ton

Size	From	To	Freight rates	Change
Capesize (150.000 tons)	Australia	China	6.95	-0.15
	Queensland	Japan	7.70	-0.20
	New South Wales	South Korea	8.55	-0.20
Panamax (70.000 tons)	Richards Bay	India West	11.70	+0.00
	Kalimantan	India West	8.35	+0.00
	Richards Bay	India East	11.80	+0.00
	Kalimantan	India East	7.00	+0.00
	Australia	China	11.15	+0.00
	Australia	India	12.45	+0.00

(Source: *Platts Coal Trader International* – Date 20/03/2019)