



**PETROVIETNAM POWER CORPORATION**  
**PETROVIETNAM POWER COAL IMPORT AND SUPPLY COMPANY**  
**DAILY NEWS**

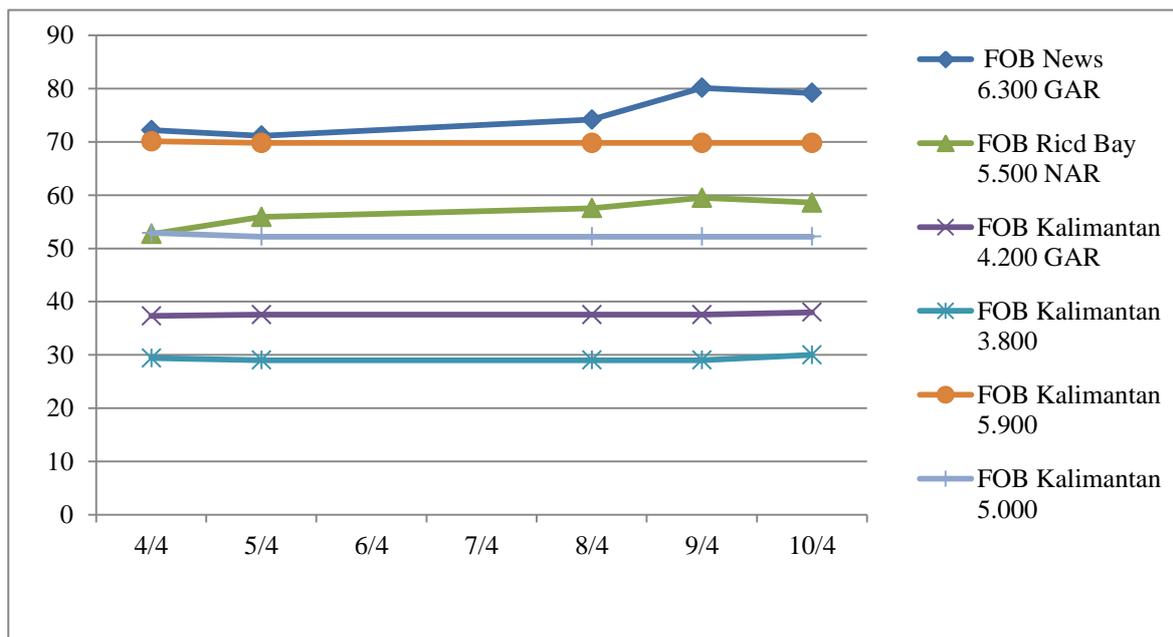
Date 3/5/2019

**INTERNATIONAL COAL PRICE ASSESSMENTS**

Daily prompt physical thermal coal assessments	Window 7 – 45 day	+/-	Window 90 - day	+/-
FOB Newcastle 6,300 GAR	91.10	+1,60	N/A	N/A
FOB Richards Bay 5.500 NAR	59.00	+1,50	N/A	N/A
FOB Kalimantan 5.900 GAR	N/A	N/A	71,75	+0.00
FOB Kalimantan 5,000 GAR	N/A	N/A	56,25	+0.00
FOB Kalimantan 4,200 GAR	37.90	+0,25	N/A	N/A
FOB Kalimantan 3.800 GAR	29.40	+0,15	N/A	N/A

China Coal Assessment	USD/tons	+/-	NDT/tons	+/-
PCC6 (CFR South China 3,800 NAR)	47.25	-0,25	315.84	-2.29
PCC7 (CFR South China 4,700 NAR)	63.75	+0,10	426.13	-0.84
PCC8 (CFR South China 5,500 NAR)	67.50	+1.50	451.19	-10.94

**DAILY PROMPT PHYSICAL THERMAL COAL ASSESSMENTS IN 2019**



(Source: Platts Coal Trader International – Date 10/4/2019)

## **NEWS**

### **J-Power and other firms to scale down coal-fired power plant project in Yamaguchi Prefecture**

Electric Power Development Co., also known as J-Power, said Wednesday that it will scale down a project to build a coal-fired thermal power plant in Yamaguchi Prefecture with two partners. J-Power, Osaka Gas Co. and Ube Industries Ltd. made the decision in light of international criticism of coal-fired power generation, which emits large amounts of carbon dioxide. The three had planned to build a power plant with a total output of 1.2 million kilowatts in the city of Ube, with operations expected to start in 2026. Osaka Gas intends to withdraw from the project.

J-Power and Osaka Gas each hold a 45 percent stake in Yamaguchi-Ube Power Generation Co., a joint company that was created to run the envisioned power plant. Osaka Gas decided to withdraw after assessing business risks associated with environmental regulations from 2030, President Takehiro Honjo told a news conference, citing concerns about the profitability of the plant. J-Power and Ube Industries are now considering halving the planned output to 600,000 kW, and switching to newer equipment with lower carbon dioxide emissions. The two companies will obtain a new environmental assessment for the project, with the hope of starting operations at the plant in the late 2020s. In January this year, Kyushu Electric Power Co., Tokyo Gas Co. and Idemitsu Kosan Co. said they had scrapped plans to build a coal-fired power plant in Chiba Prefecture.

### **Chinese import curbs still impacting Australian thermal coal cargoes amid May Day holidays**

Ships laden with Australian coal are continuing to experience extended waiting times and discharge delays at Chinese ports as China prepares to start its May Day holidays later this week, industry sources said Tuesday. An east China-based trader noted that with the week-long May Day holiday starting on Wednesday, coal vessels are expected to be delayed for an even longer period as unloading is not allowed during public holidays. The holiday in China will start on Wednesday, right up till Saturday. S&P Global Platts cFlow vessel tracking software has identified nine ships carrying cargoes of Australian coal loaded from ports including Abbot Point, Dalrymple Bay, and Newcastle, that are currently stationary off ports in eastern and southern China.

Beijing's import restrictions on cargoes of this origin is entering its third successive month, after China quietly imposed tighter restrictions for Australian coal cargoes, including protracted customs clearance times of one to two months, in early-March. "There was talk that [import] policies might change after the Australian Federal election on May 18, but we don't see any signs of the policies easing yet, and it probably also depends on the new government's attitude towards China," the east China-based trader said.

Market sources had speculated that the import curbs on Australian coal cargoes were put in place as a result of strained bilateral ties between Australia and China, but officials from both countries had dismissed such views. Before the import curbs were imposed, the process of unloading for customs clearance took about 20 days. However, the delays have been extended to about 40 days, to as long as even two months, depending on the discharge ports, China-based market sources said.

### **Coal India plans 530 MT coal to power sector in FY'20**

Coal India will supply 530 million tonne of coal to the power sector in 2019-20, a 8.6 per cent rise over the previous year. Though the annual production for the current fiscal have not been finalised yet, it is likely to be around 650 million tonne, sources told PTI. "In FY'20, we have assured the government to supply 530 million tonne of coal to the power sector. Supply to the power sector during the last year was 488 million tonne, a rise of 7.5 per cent over 2017-18," sources said.

Retaining the focus on power sector, CIL's share of despatch to power sector has increased to 80 per cent in FY'19 from the level of 78 per cent during the previous two years. Sources said the supply quantity is based on feedback and projections by the government for the power growth. In the wake of thrust to the power sector, the share of coal allocated under e-auction segment has drastically reduced to 12.6 per cent of production from 16.9 per cent in 2017-18 and to the level of 20.5 per cent in 2016-17.

*(Source: [www.moneycontrol.com](http://www.moneycontrol.com))*

## **INTERNATIONAL SPOT DRY BULK FREIGHT ASSESSMENTS**

				<i>Unit: USD/ton</i>
<b>Size</b>	<b>From</b>	<b>To</b>	<b>Freight rates</b>	<b>Change</b>
<b>Capesize</b>	Australia	China	6.05	+0.10
(150.000 tons)	Queensland	Japan	6.65	+0.15
	New South Wales	South Korea	7.50	+0.15
<b>Panamax</b>	Richards Bay	India West	11.90	+0.00
(70.000 tons)	Kalimantan	India West	6.15	-0.10
	Richards Bay	India East	11.90	+0.00
	Kalimantan	India East	6.15	-0.10
	Australia	China	10.55	+0.00
	Australia	India	11.90	+0.00

*(Source: Platts Coal Trader International – Date 10/04/2019)*