

PETROVIETNAM POWER CORPORATION

IR ANNOUNCEMENT

May 2024



Water and a state of the

BUSINESS

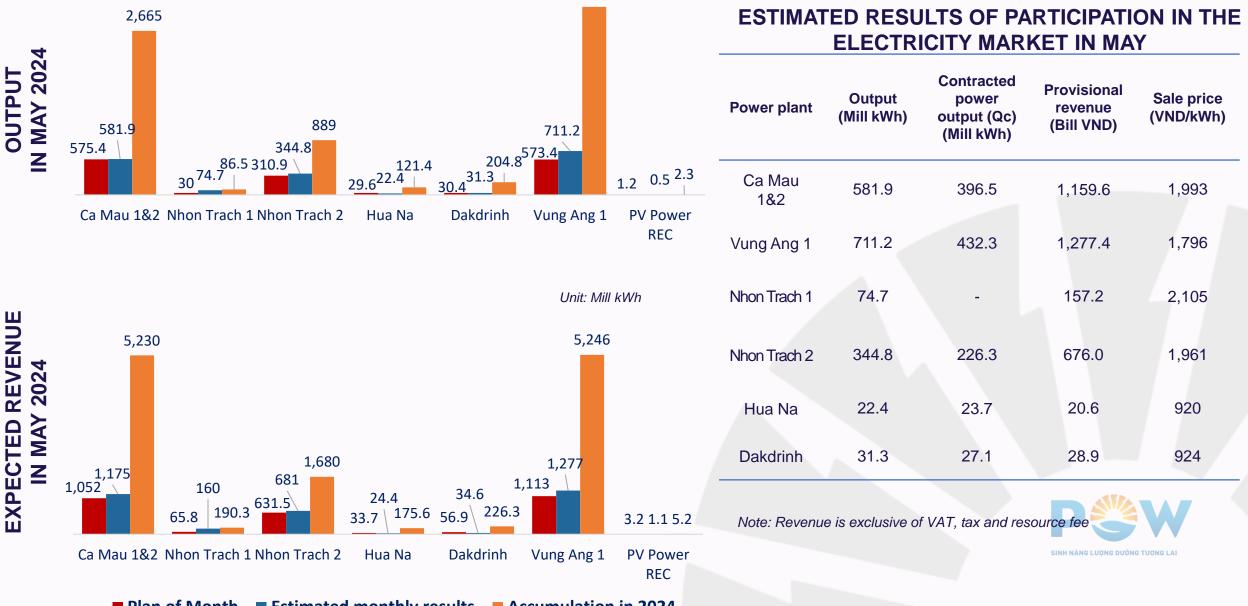
PERFORMANCE IN

MAY 2024

Unit: Bill VND

3,055





Scorching summer days were continuing across the country in May. Water level in the North and South reservoirs were gradually regulated to the dead water level to prepare for floods season in 2024. Water level in reservoirs in the Central of Vietnam were quite high, which met the operating requirement during summertime. Average FMP in May is expected to be \sim 1,600 VND/kWh (FMP in May 2023: 1,960 VND/kWh). The operation of power plants are as follows

Ca Mau1&2 CCPP



CM1&2 was assigned Qc 432.8 million kWh, an increase of 38.2 million kWh compared to the beginning of the year. PV Gas is currently providing adequate gas that meets operating requirements. CM1&2 has offered operating prices to maximize output and efficiency.

Nhon Trach 1 CCPP

NT1 was not assigned Qc (Qc = 0). Due to the mobilization of 2 power units at the end of May, NT1 has exceeded its output plan

Hua Na HPP

May is the end of the dry season, water level in reservoirs are low and gradually regulates to dead water level. The plant offered an operating price to optimize profits and retain water for operation in summertime when electricity market prices are high

Vung Ang 1 TPP

VA1 was assigned Qc 482.3 million kWh. Due to the average FMP has increased higher than the variable cost of coal, VA1 quoted an operating price that ensures efficiency to achieve high output and profits.

Nhon Trach 2 CCPP

NT2 was assigned Qc 226.3 million kWh. Due to high market prices, NT2 has offered operating prices to maximize output and efficiency

Dakdrinh HPP

Due to the reservoir water level is meeting operating requirements and the market price is high, Dakdrinh HPP offered an operating price to operate at maximum output. However, the plant was only mobilized by A0 with low output



PROGRESS OF NEW PROJECTS

Nhon Trach 3 & 4 Thermal Power Project:

PV Power signed a land lease contract with Tin Nghia Corporation on May 27, 2024 for an area of 30.8 hectares and was granted a Certificate of land use rights by the Department of Natural Resources and Environment of Dong Nai province on May 29, 2024

By the end of April 2024, the overall progress of the EPC package is estimated to reach 87% (compared to the expected plan of 92%).

Continue to arrange capital. negotiate GSA and PPA for the project



BUSINESS PLAN IN

JUNE 2024



Continue to safely, stably and efficiently operate power plants. According to the business plan in 2024, the expected electricity output and revenue is as follows:

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No	Items	Electricity output (mn.kWh)	Revenue (billion dong)
1	Ca Mau 1&2 TPP	545.9	998.2
2	Nhon Trach 1 TPP	30.0	65.2
3	Nhon Trach 2 TPP	292.9	595
4	Hua Na HPP	49.6	57.3
5	Dakdrinh HPP	33.3	38.4
6	Vung Ang 1 TPP	601.8	1,174
7	PetroVietnam REC JSC	2.3	6.0
	Total	1,556	2,934

Plan

Production management to ensure safe and stable operation of power plants

OTHER TASKS

Continue to research and develop renewable energy power projects Continue to work with EVN/EPTC on the policy of assigning Qc to power plants in 2024







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