

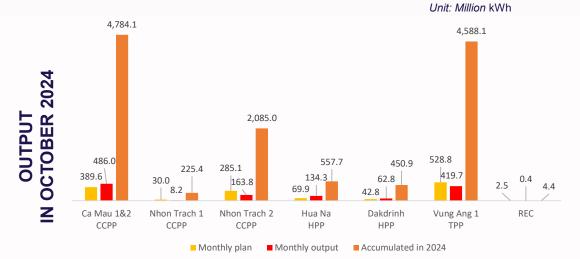
PETROVIETNAM POWER CORPORATION

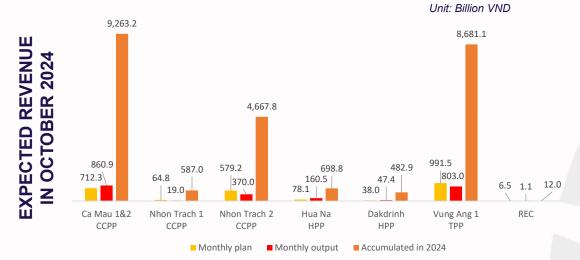
IR ANNOUNCEMENT

October 2024









ESTIMATED RESULTS OF PARTICIPATION IN THE ELECTRICITY MARKET IN OCTOBER

Power plant	Output (Mill kWh)	Contracted power output (Qc) (Mill kWh)	Provisional revenue (Bill VND)	Sale price (VND/kWh)
Ca Mau 1&2 CCPP	486.0	422.9	850.4	1,750
Nhon Trach 1 CCPP	8.2	-	17.6	2,148
Nhon Trach 2 CCPP	163.8	167.3	358.2	2,187
Hua Na HPP	134.3	113.8	141.9	1,056
Dakdrinh HPP	62.8	80.6	41.9	667
Vung Ang 1 TPP	419.7	412.2	784.4	1,869

Note: Revenue is exclusive of VAT, tax and resource fee

SINH NĂNG LƯỢNG DƯỚNG TƯƠNG LAI



October marks the end of the rainy season in the North, North Central, and South regions, while the rainy season begins in the Southern Central region. The average market price of the full market price (FMP) in October is estimated at around 1,420 VND/kWh. The operating status of the power plants is as follows:



Ca Mau 1&2 CCPP adjusts its offering price to ensure that the given contract price (Qc) is fulfilled and to increase production during peak market price periods.

Nhon Trach 1 CCPP

NT1 was only mobilized at minimal output by A0 when there's local fuel shortage.

Hua Na HPP

Hua Na HPP was allocated a Qc of 113.8 million kWh. Given the high water levels in reservoirs, Hua Na HPP is operating at optimal levels to maximize benefits.

Vung Ang 1 TPP

VA1 TPP was allocated a Qc of 412.2 million kWh. From August 15th to October 14th 2024, VA1 carried out the inspection of Unit 2. VA1 offered an operating price closely aligned with the allocated contract quantity (Qc) and increased production during periods of high market prices.

Nhon Trach 2 CCPP

NT2 was allocated a Qc of only 167.3 million kWh. The average market price was lower than the variable gas costs, so NT2 set its operating price in line with the allocated contract quantity (Qc) to optimize efficiency.

Dakdrinh HPP

October marks the start of the rainy season in the reservoir area of Dakdrinh HPP, and the plant was allocated a high contract quantity (Qc) of 80.6 million kWh. The plant set its operating price with the goal of maximizing output and profit. Since October 11th, the plant has been operating at an average output of 2.6 million kWh per day and aims to maximize production

PROGRESS OF NEW PROJECTS

Nhon Trach 3 & 4
Thermal Power Project:

By the end of October 2024, the overall progress of the EPC package is estimated to reach 94%.

Continue to arrange capital and negotiate GSA for the project.



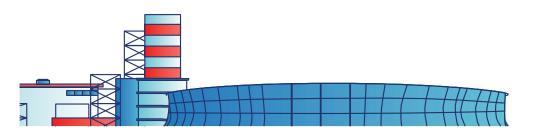




Continue to safely stably and efficiently operate nower

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plants.	According	to	the	business	plan	in	2024,	the
expecte	ed electricity	/ Oι	ıtput	and reven	iue is	as	follows	S :
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No	Items	Electricity output (Mill kWh)	Revenue (Bill VND)
1	Ca Mau 1&2 TPP	490.1	896.2
2	Nhon Trach 1 TPP	30.0	63.8
3	Nhon Trach 2 TPP	273.1	554.9
4	Hua Na HPP	42.6	47.8
5	Dakdrinh HPP	76.0	73.1
6	Vung Ang 1 TPP	562.2	1,087
7	PetroVietnam REC JSC	2.3	6.1
	Total	1,476	2,729



OTHER TASKS

Production management to ensure safe and stable operation of power plants

Coordinate with PV Gas. TKV to ensure sufficient fuel supply for power plants operating according to load demand

Continue to research and develop renewable energy power projects

Continue to work with **EVN/EPTC** on the policy of assigning Qc to power plants in 2025







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