



PETROVIETNAM POWER CORPORATION
PETROVIETNAM POWER COAL IMPORT AND SUPPLY COMPANY
DAILY NEWS

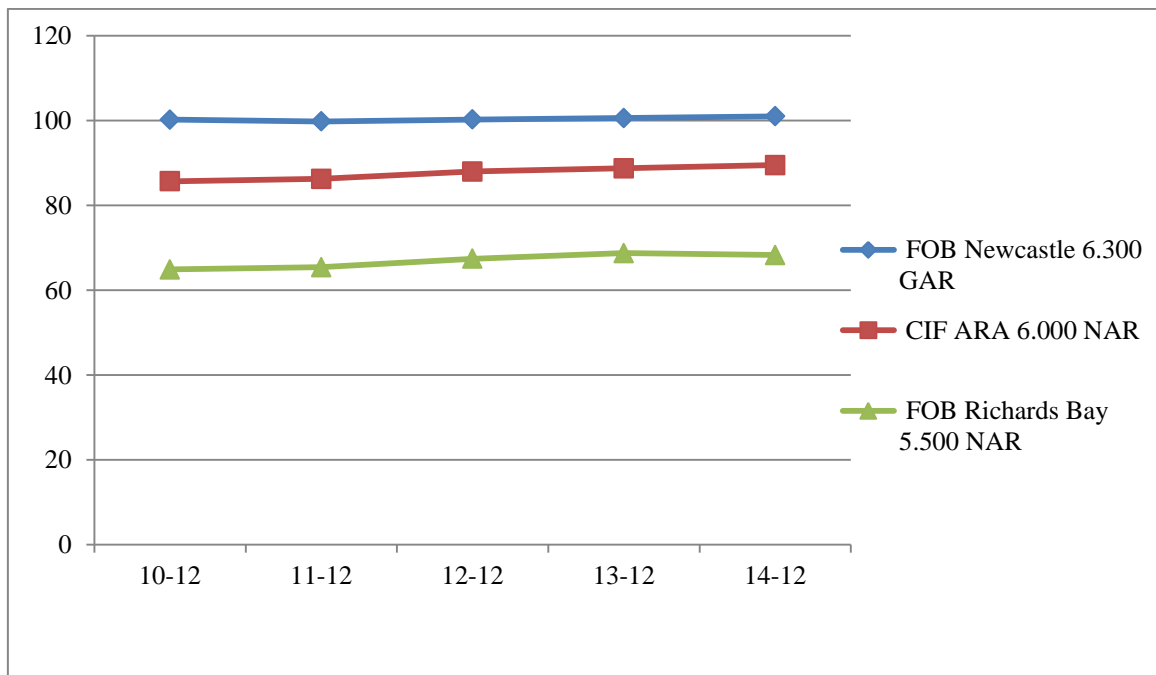
Date 02/01/2019

INTERNATIONAL COAL PRICE ASSESSMENTS

Daily prompt physical thermal coal assessments	Window 7 – 45 day	+/-	Window 90 - day	+/-
FOB Newcastle 6,300 GAR	101.00	+0.40	N/A	N/A
CIF ARA 6,000 NAR	89.50	+0.75	N/A	N/A
FOB Richards Bay 5,500 NAR	68.30	+0.45	N/A	N/A
FOB Kalimantan 5,900 GAR	N/A	N/A	68.10	+0.00
FOB Kalimantan 5,000 GAR	N/A	N/A	46.40	+0.00

China Coal Assessment	USD/tons	+/-	NDT/tons	+/-
PCC6 (CFR South China 3,800 NAR)	38.30	+0.00	263.34	+1.11
PCC7 (CFR South China 4,700 NAR)	54.30	+0.00	373.35	+1.57
PCC8 (CFR South China 5,500 NAR)	72.70	+0.00	499.86	+2.10

DAILY PROMPT PHYSICAL THERMAL COAL ASSESSMENTS IN 2019



(Source: Platts Coal Trader International – Date 14/12/2018)

NEWS

Coal production tops 430 million tonne till November this fiscal

The production of raw coal during April 2018 to November 2018 stood at 433.896 million tonne (mt) compared to 394.910 mt during the corresponding period of 2017, according to the Ministry of Coal. The overall growth in Coal production during the period stood at 9.8 per cent. The statement also said that production of Coal India Limited (CIL) during the period was at 358.322 mt and offtake was at 392.091 mt. During the financial year 2017-2018, CIL has approved five opencast projects having an annual total capacity of 24.85 mt and sanctioned capital of ₹ 4264.90 crore. “In order to address the issue of evacuation of coal from three potential coalfields, Government of India has taken up implementation of Three Railway Projects in Jharkhand, Odisha and Chhattisgarh,” the Coal Ministry said. Despite the higher production, the stock position of Power Houses having critical and super critical stock for the year has worsened. As of November end, thermal power plants with critical or super critical levels of coal had trimmed down stocks at 8 days or 12.94 mt

CIL to supply 25% coal to non-power sector

Coal India has decided to supply 25% of its planned production to the non-power sector, while the rest would be supplied to the ‘high-priority’ thermal power generators. “Non-power is expected to start receiving 25% of Coal India’s production beginning January, which would continue into 2019-20 as well,” a senior Coal India executive told ET. The dry fuel supplier is expected to supply 680 million tonnes of coal during the current fiscal. Between January and March next year, it is scheduled to produce a minimum of 170 million tonnes, 25% of this is about 42 million tonnes. At present, anything between 85% and 90%, and in certain cases the entire production, is sent to power sector for days together. In the recent past, Coal India subsidiaries had received directions from government and railways to load their entire production for certain period to the power sector when the sector was facing acute coal shortage due to higher power demand.

Australia’s Universal Coal granted mining right for South African Eloff project

Australia-listed Universal Coal has had the mining right granted for its South African Eloff project, which is planned to be used to increase the mine life and production of its Kangala thermal coal mine, the company said Monday. “Given the enormous resource held within its boundaries, we look forward to developing Eloff as our next significant expansion following the successful development of the Kangala Colliery,” Universal’s CEO Tony Weber said. Eloff has a coal resource of 424 million mt, the company said. Universal said earlier in the year that the Eloff project will extend the four-year old Kangala mine lifespan by 20 years. Kangala produces an average of 2.5 million mt/year of saleable thermal coal, primarily for the South African domestic market. With the Eloff mining right now granted, the final approval to be received is the Integrated Water Use License and the Waste License and upon receipt of these, the miner will commence development activities, it said.

(Source: www.platts)

INTERNATIONAL SPOT DRY BULK FREIGHT ASSESSMENTS

				<i>Unit: USD/ton</i>
Size	From	To	Freight rates	Change
Capesize (150.000 tons)	Australia	China	10.60	+0.45
	Queensland	Japan	12.20	+0.55
	New South Wales	South Korea	13.05	+0.55
Panamax (70.000 tons)	Richards Bay	India West	12.70	-0.05
	Kalimantan	India West	8.80	+0.15
	Richards Bay	India East	12.90	+0.10
	Kalimantan	India East	7.40	+0.00
	Australia	China	12.15	+0.05
	Australia	India	13.15	+0.25

(Source: Platts Coal Trader International – Date 14/12/2018)