



PETROVIETNAM POWER CORPORATION
PETROVIETNAM POWER COAL IMPORT AND SUPPLY COMPANY
DAILY NEWS

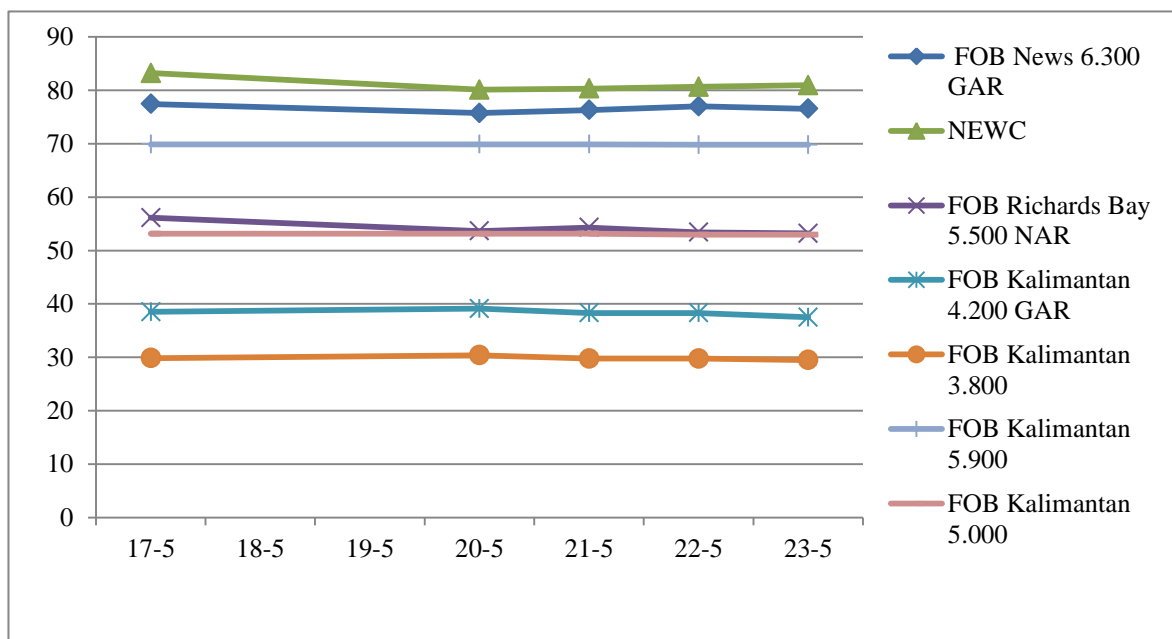
Date 24/5/2019

INTERNATIONAL COAL PRICE ASSESSMENTS

Daily prompt physical thermal coal assessments	Window 7 – 45 day	+/-	Window 90 - day	+/-
FOB Newcastle 6,300 GAR	76.55	-0.45	N/A	N/A
FOB Newcastle 6,000 NAR	80.95	N/A	N/A	N/A
FOB Kalimantan 5,500 GAR	53.20	-0.20	N/A	N/A
FOB Kalimantan 5,900 GAR	N/A	N/A	69.80	+0.00
FOB Kalimantan 5,000 GAR	N/A	N/A	52.95	+0.00

China Coal Assessment	USD/tons	+/-	NDT/tons	+/-
PCC6 (CFR South China 3,800 NAR)	45.65	-0.85	314.55	-5.14
PCC7 (CFR South China 4,700 NAR)	61.10	-0.05	421.01	+0.60
PCC8 (CFR South China 5,500 NAR)	68.20	-0.05	469.94	+0.71

DAILY PROMPT PHYSICAL THERMAL COAL ASSESSMENTS IN 2019



(Source: Platts Coal Trader International – Date 23/5/2019)

NEWS

Ukraine's April coal output down 13.9% year on year to 2.466 million mt

Ukraine's coal output in April was 13.9% lower year on year at 2.466 million mt, the energy and coal industry ministry said. That meant January-April production totaled 10.268 million mt, down 8.6% year on year. Coal output in government-controlled parts of the Donetsk region fell 16.2% to 3.304 million mt in the period, while production in the Luhansk region dropped 26.7% to 146,200 mt. Ukraine's coal production has been disrupted since June 2014 due to an armed conflict in Donetsk and Luhansk, the country's two key coal production regions. The country was forced to start importing coal, mostly anthracite. Ukraine imported 7.15 million mt of coal, including anthracite, from January-April, down 3.8% year on year. It received 65% of those imports of coal from Russia, 29% from the US and 4.2% from Kazakhstan. The imports fell as the government has been phasing out the use of anthracite in favor of thermal coal that is abundantly available in the country. The country's thermal power plants and heat producers decreased consumption of coal by 6.4% year on year to 6.904 million mt in the first quarter. In 2018, Ukraine produced 33.29 million mt of coal, down 4.7%, while imports increased 8.1% to 21.38 million mt.

CFR China thermal coal prices slip on worsening market fundamentals

CFR thermal coal prices at arrival ports in south China started to trek downwards on lower FOB and freight prices for Australian and Indonesian shipments as market players assessed the implications of Australia's election result on the seaborne market, said market sources Tuesday. Buying interest for June-loading Australian 5,500 kcal/kg NAR cargoes was heard at \$57-\$58/mt FOB Newcastle in Asian trade, compared with \$59-\$60/mt on Friday. A freight fixture was heard at \$9.45/mt for a 130,000-dwt Capesize ship to load at Newcastle port in H1 June for delivery to Liheng port in eastern China. This rate would normalize to about \$9/mt basis Newcastle to Guangzhou port in southern China, down \$1-\$2/mt on this route from a week ago. Offers for Australian cargoes were scarce due to a lack of serious Asian buyers, a China-based trader said. "Miners are not offering their best prices unless they see actual demand from end-users," a southeastern China-based trader said. A prompt Capesize shipment of customs-cleared 5,800 kcal/kg NAR Australian coal was heard offered at around \$70/mt FOB Newcastle.

China's thermal coal power generation slips 0.2% on year in April

China's thermal coal power generation grew much slower compared with hydro, nuclear and wind generation in the first four months of this year, according to data released Wednesday by the National Bureau of Statistics. Thermal coal power generation declined 0.2% year on year in April, while hydropower surged 18.2% and nuclear power jumped 29% during the same period, the data showed. For the first four months of 2019, thermal coal power generation rose 1.4% on year, with hydropower and nuclear generation surging 14% and 27%, respectively.

China's power demand grew 5.8% on year in April and up 5.6% on year in the first four months of 2019, compared with about 8.5% in 2018. "Though power demand growth rate has slowed this year, thermal power generation has slowed much more dramatically," Citi analysts said. "Thermal power generation growth is now significantly below the overall power demand growth rate," the analysts said, noting that even wind power rose 6% year on year in the first quarter of 2019. Utilization rate at thermal power plants was estimated to be largely flat year on year in the first four months of 2019.

(Source: Platts Coal Trader International)

INTERNATIONAL SPOT DRY BULK FREIGHT ASSESSMENT

				<i>Unit: USD/ton</i>
Size	From	To	Freight rates	Change
Capesize	Australia	China	8.55	+0.25
(150.000 tons)	Queensland	Japan	9.55	+0.25
	New South Wales	South Korea	10.40	+0.25
Panamax	Richards Bay	India West	13.20	+0.00

(70.000 tons)	Kalimantan	India West	8.95	+0.00
	Richards Bay	India East	13.35	+0.00
	Kalimantan	India East	7.50	+0.00
	Australia	China	11.40	+0.10
	Australia	India	12.35	+0.25

(Source: *Platts Coal Trader International* – Date 23/05/2019)